

October 9, 2000

Coral Power 4320 La Jolla Village Drive #250 San Diego, CA 92122

Mr. Steve Taylor San Diego Gas & Electric 8306 Century Park Ct. San Diego, CA 92123-2000

Re:

Electric Interconnect Request at Border Substation

Dear Steve:

I am formally requesting a transmission interconnection at Border Substation within the SDG&E transmission system for Coral's peaking generation project. We look forward to a kickoff meeting with SDG&E soon to discuss this and our other peaking projects as we try to make a summer 2001 start date. I will schedule a time with you in the next few days.

The interconnection application is attached. In addition, per the instructions we will copy the ISO on this request. Please call me at (858) 320-1854 with any questions.

Sincerely,

Mike Davis

Cc Beth Bowman (Coral) Armie Perez (CAISO)



Application for Electric Interconnect with SDG&E

Pursuant to Section 10.2 of SDG&E's Transmission Owner Tariff, please consider this Corals formal application for interconnect with the SDG&E system.

1) Entity Requesting Service:

Coral Power 4320 La Jolla Village Drive #250 San Diego, CA 92122 Beth Bowman 858.320.1515 Mike Davis 858.320.1584

2) Interconnection Point:

Request for interconnect is at or near the Border Substation at Harvest Road.

3) Interconnection Capacity Requested:

Required capacity at the substation is nominally 49 MW.

4) Interconnect Start Date:

We expect to be in Commercial Operations by June 2001.

5) Power Source

The units under development will be located very near the substation.

6) Load

The load is not known; please consider this a system sale.



FILE NO.

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October 18, 2000

Mr. Mike Davis Coral Power 4320 La Jolla Village Drive #250 San Diego, CA 92122

Re: Acceptance of Application to Interconnect New Generating Facilities

Dear Mr. Davis,

Coral Power/LLC ("Coral") submitted an application to SDG&E on October 10, 2000 to interconnect a proposed 49MW generating facility at Border Substation to SDG&E's electric transmission system. This request was received by SDG&E on October 10, 2000.

Pursuant to the terms and conditions for transmission expansion and interconnection set forth in SDG&E's Transmission Owners (TO) Tariff, SDG&E accepts your written application, and will timestamp it as complete with an effective date of October 10, 2000.

Pursuant to our TO tariff Section 10.3, SDG&E has determined that a System Impact Study is necessary to evaluate the requested interconnection. I will be forwarding a System Impact Study Agreement defining the scope, content, assumptions and terms of reference for such study, the estimated time required to complete it, and such other provisions as may reasonably be required.

Please call if you have any questions at (858) 650-6165.

Sincerely,

Stephen R. Taylor

Senior Energy Administrator

Cc:

T. C. Farrelly (SDG&E)

W. P. Sakarias (SDG&E)

Beth Bowman (Coral)

S. E. Mavis (ISO)

D. Korinek (SDG&E)

J. F. Walsh (SDG&E)

A. J. Perez (ISO)

L. S. Tobias (ISO)



February 1, 2001

CONFIDENTIAL

Mr. Mike Iammarino San Diego Gas & Electric 8306 Century Park Ct. San Diego, Ca 92123-2000

Re: Electric and Natural Gas Interconnect request for the 2nd site at the Border Substation

Dear Mike:

Mike, to avoid any confusion, as was discussed during the interconnect meeting with SDG&E on Wednesday, January 24, 2001, we are planning for two sites to interconnect to SDG&E's Border substation. An additional interconnection application is attached. In addition, we will also copy the ISO on this request.

Should you have any questions, please do not hesitate to call me at (858)320-1503.

Sincerely,

Mike Evans

Cc: Beth Bowman (Coral)
Armie Perez (CAISO)
Philip Pettingill (CAISO)
Stephen Rutty (CAISO)



Application for Natural Gas and Electric Interconnect with SDG&E

Pursuant to the application for Wholesale Generator, please consider this Coral's formal application for interconnect with the SDG&E system.

1) Entity Request Service:

Coral Power 4320 La Jolla Village Drive #250 San Diego, CA 92122 Beth Bowman 858.320.1515 Mike Evans 858.320.1503

2) Interconnection Point:

Request for second interconnect is at or near the Border Substation.

3) Interconnection Capacity requested:

Required capacity at the substation is nominally 49 MW

4) Interconnect Start Date:

We expect to be in Commercial Operation by June 2001.

5) Power Source:

The unit under development will be one LM6000

6) Load:

Not applicable. A nominal aux load will exist during periods when the generation facility is not in operation.